Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2020 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	2,192			12,238	7,897	-827	995	19,747	757	0	11,369
Hydrocarbon Gas Liquids	18,267	-13	635	1,245	526		-526	1,144	7,891	12,151	7,616
Natural Gas Liquids		-13	326	945	353		-436	1,144	7,891	11,279	7,459
Ethane			-	-	-		-144		1,853	140	929
Propane			431	879	4,475		-735		4,529	8,681	4,571
Normal Butane	· · · · · ·		-40	13	1,268		292	613	1,281	1,207	1,367
Isobutane			-65	53	-276		36	236	1	292	191
Natural Gasoline		-13		_	-273		115	295	227	958	401
Refinery Olefins			309	300	_		-90			872	157
EthylenePropylene			10 307	300	_		13			10 767	96
Normal Butylene			-36	300	_		-66			30	43
Isobutylene			28	_	_		-37			65	18
·		795		14,028	60,939	9,529	10,194	75,950	158	-1,012	83,498
Other Liquids		195		14,020	00,535	3,329	10,134	73,330	130	-1,012	00,430
Other Hydrocarbons		798		217	10,659	-967	1,354	9,285	68	0	10,839
Hydrogen				_	_	114		114	_	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		798		217	10,659	-1,081	1,354	9,171	68	0	10,839
Fuel Ethanol		661		- 047	10,339	-925	1,239	8,769	67	0	9,588
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		137		217	320	-156	115	402	1	0	1,251
Unfinished Oils				1,385	-55		224	2,045	73	-1,012	4,349
Motor Gasoline Blend.Comp. (MGBC)		-3		12,426	50,335	10,495	8,616	64.620	17	0	68.310
Reformulated		_		5,151	7,170	5,542	3,483	14,378	2	Ö	22,740
Conventional		-3		7,275	43,165	4,953	5,133	50,242	15	0	45,570
Aviation Gasoline Blend. Comp				-	_		-	_	-	-	_
Finished Petroleum Products		_	97,161	11,557	47,738	-9,415	-1,497		2,911	145,627	69,377
Finished Motor Gasoline		_	84,868	3,727	3,442	-9,571	-1,397		373	83,490	2,693
Reformulated		_	31,521	_	_	-5,876	6		_	25,639	39
Conventional		_	53,347	3,727	3,442	-3,694	-1,403		373	57,852	2,654
Finished Aviation Gasoline			_	1	68		-31			100	172
Kerosene-Type Jet Fuel			1,699	832	15,632		1,208		718	16,237	11,053
Kerosene			13	4 256	26.007		-164		1	176	1,177
Distillate Fuel Oil <sup>6</sup> 15 ppm sulfur and under			6,467 6,485	4,256 4,218	26,087 25,105	156 156	-2,884 -2,760		916 262	38,934 38,462	35,254 31,325
Greater than 15 ppm to 500 ppm sulfur			227	38	42		114		604	-411	1,418
Greater than 500 ppm sulfur			-245	_	940		-238		51	882	2,511
Residual Fuel Oil			1,017	888	308		-119		43	2,289	7,788
Less than 0.31 percent sulfur			-107	19	173		-17		NA	NA	1,441
0.31 to 1.00 percent sulfur			840	237	135		-76		NA	NA	2,049
Greater than 1.00 percent sulfur			284	632	_		-26		NA	NA	4,298
Petrochemical Feedstocks			2	333	-		2			333	24
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			2		_		2			332	24
Special Naphthas			15	1 3	_		_ 6			1 12	41
Lubricants			405		752		145		185	953	1,446
Waxes			0		-		-34		57	68	357
Petroleum Coke			692		473		-		542	624	-
Marketable			329		473		-		542	261	_
Catalyst			363							363	
Asphalt and Road Oil			949	1,299	929		1,771		60	1,345	9,340
Still Gas			953							953	
Miscellaneous Products			81	_	47		0		15	113	32
Total	20,459	782	97,796	39,068	117,099	-713	9,166	96,841	11,718	156,765	171,860

<sup>=</sup> Not Applicable. = No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-917, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.